



STATEMENT OF FINANCIAL INFORMATION

YEAR ENDED MARCH 31, 2025

COLUMBIA POWER CORPORATION

STATEMENTS AND SCHEDULES OF FINANCIAL INFORMATION

TABLE OF CONTENTS

	<u>TAB</u>
STATEMENT OF FINANCIAL INFORMATION APPROVAL	1
MANAGEMENT REPORT	1
CONSOLIDATED FINANCIAL STATEMENTS	2
SCHEDULE OF DEBTS	3
SCHEDULE OF GUARANTEE AND INDEMNITY AGREEMENTS	3
SCHEDULE OF REMUNERATION PAID TO DIRECTORS AND EMPLOYEES	4
SCHEDULE OF AMOUNTS PAID TO SUPPLIERS	5

TAB 1

**COLUMBIA POWER CORPORATION
STATEMENT OF FINANCIAL INFORMATION APPROVAL**

The undersigned represents the Board of Directors of Columbia Power Corporation and approves all the statements and schedules attached, produced under the Financial Information Act.

A handwritten signature in black ink, appearing to read "J. Stephens", written over a horizontal line.

John Stephens
Chair
July 17, 2025

MANAGEMENT REPORT

The Financial Statements contained in this Statement of Financial Information under the *Financial Information Act* have been prepared by management in accordance with International Financial Reporting Standards, and the integrity and objectivity of these statements are management's responsibility. Management is also responsible for all the statements and schedules, and for ensuring that this information is consistent, where appropriate, with the information contained in the financial statements.

Management is also responsible for implementing and maintaining a system of internal controls to provide reasonable assurance that reliable financial information is produced.

The Board of Directors is responsible for ensuring that management fulfills its responsibilities for financial reporting and internal control and exercises this responsibility through the Finance and Audit Committee of the Board. The Finance and Audit Committee meets with management a minimum of four times a year.

The external auditors, KPMG LLP, conduct an independent examination, in accordance with generally accepted auditing standards, and express their opinion on the financial statements. Their examination does not relate to the other schedules and statements required by the Act. Their examination includes a review and evaluation of the corporation's system of internal control and appropriate tests and procedures to provide reasonable assurance that the financial statements are presented fairly. The external auditors have the responsibility for assessing the management systems and practices of the corporation. The external auditors have full and free access to the Finance and Audit Committee of the Board and meet on a regular basis.

On behalf of Columbia Power Corporation,

A handwritten signature in black ink, appearing to read "Myla Jillings".

Myla Jillings, CPA, CMA
Controller, Columbia Basin Trust
Officer of Columbia Power Corporation
July 17, 2025

TAB 2

COLUMBIA POWER CORPORATION

CONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED MARCH 31, 2025

COLUMBIA POWER CORPORATION

CONSOLIDATED FINANCIAL STATEMENTS

FOR THE YEAR ENDED MARCH 31, 2025

Table of Contents

Statement of Management Responsibility.....	1
Auditor’s Report.....	2
Consolidated Statement of Financial Position.....	5
Consolidated Statement of Income and Comprehensive Income.....	6
Consolidated Statement of Changes in Equity.....	7
Consolidated Statement of Cash Flows.....	8
Notes to the Consolidated Financial Statements.....	9

COLUMBIA POWER CORPORATION

CONSOLIDATED FINANCIAL STATEMENTS

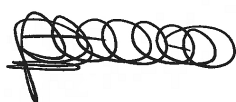
FOR THE YEAR ENDED MARCH 31, 2025

Statement of Management Responsibility

The consolidated financial statements of Columbia Power Corporation have been prepared by management in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board and fairly present Columbia Power Corporation's consolidated financial position, financial performance and cash flows. The integrity of the information presented in the consolidated financial statements, including estimates and judgments relating to matters not concluded by fiscal year end, is the responsibility of management.

Management is responsible for establishing and maintaining appropriate systems of internal control (which include policies and procedures) to provide reasonable assurance that Columbia Power Corporation's assets are safeguarded and that reliable financial records are maintained.

KPMG LLP has been appointed by the Board of Directors to audit the consolidated financial statements. KPMG LLP's report is attached, outlining the scope of their examination and providing their opinion on the consolidated financial statements.



Johnny Strilaeff
President & Chief Executive Officer, Columbia Basin Trust
Officer of Columbia Power Corporation



Myla Jillings, CPA, CMA
Controller, Columbia Basin Trust
Officer of Columbia Power Corporation

May 28, 2025



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INDEPENDENT AUDITOR'S REPORT

*To the Board of Directors of Columbia Power Corporation, and
To the Minister of Energy and Climate Solutions, Province of British Columbia*

Opinion

We have audited the consolidated financial statements of Columbia Power Corporation (the Entity), which comprise:

- the consolidated statement of financial position as at March 31, 2025
- the consolidated statement of income and comprehensive income for the year then ended
- the consolidated changes in equity for the year then ended
- the consolidated statement of cash flows for the year then ended
- and notes to the consolidated financial statements, including a summary of material accounting policy information

(Hereinafter referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the consolidated financial position of the Entity as at March 31, 2025, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the "***Auditor's Responsibilities for the Audit of the Financial Statements***" section of our auditor's report.

We are independent of the Entity in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Entity's ability to continue as a going concern, disclosing as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Entity or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Entity's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit.

We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.



- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Entity's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Entity to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.
- Plan and perform the group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business units within the group as a basis for forming an opinion on the group financial statements. We are responsible for the direction, supervision and review of the audit work performed for the purposes of the group audit. We remain solely responsible for our audit opinion.

KPMG LLP

Chartered Professional Accountants

Kelowna, Canada

May 28, 2025

COLUMBIA POWER CORPORATION
CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at March 31
(in thousands)

	Notes	2025	2024
ASSETS			
Current assets			
Cash and cash equivalents	\$	64,113	\$ 65,441
Accounts receivable		292	490
Total current assets		64,405	65,931
Non-current assets			
Investment in equity accounted joint arrangements	6	795,118	785,634
Other investments	7	59,386	52,486
Total non-current assets		854,504	838,120
TOTAL ASSETS	\$	918,909	\$ 904,051
LIABILITIES AND SHAREHOLDER'S EQUITY			
Current liabilities			
Accounts payable and accrued liabilities	8	\$ 6,257	\$ 6,327
Dividends payable		34,000	44,000
Total current liabilities		40,257	50,327
Non-current liabilities			
Loans and borrowings	9	306,486	305,498
Due to Waneta Expansion Power Corporation	10	316,776	321,653
Total non-current liabilities		623,262	627,151
Equity			
Share capital	11	-	-
Contributed surplus		26,065	26,065
Retained earnings		229,325	200,508
Total equity		255,390	226,573
TOTAL LIABILITIES AND SHAREHOLDER'S EQUITY	\$	918,909	\$ 904,051
Commitments	16		
Contingencies	17		

The accompanying notes are an integral part of the consolidated financial statements.

APPROVED ON BEHALF OF THE BOARD



Director



Director

COLUMBIA POWER CORPORATION
CONSOLIDATED STATEMENT OF INCOME AND COMPREHENSIVE INCOME
For the year ended March 31
(in thousands)

	Notes	2025	2024
Revenue	12	\$ 4,512	\$ 4,136
Equity income	6	81,432	77,203
Other expenses	14	(6,642)	(6,307)
Results from operating activities		79,302	75,032
Finance income		4,343	4,580
Finance costs	13	(20,828)	(20,827)
Net finance costs		(16,485)	(16,247)
INCOME AND COMPREHENSIVE INCOME		\$ 62,817	\$ 58,785

The accompanying notes are an integral part of the consolidated financial statements.

COLUMBIA POWER CORPORATION
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
For the year ended March 31
(in thousands)

	Contributed Surplus		Retained Earnings		Total Equity
Balance at April 1, 2023	\$	26,065	\$	185,723	\$ 211,788
Income and comprehensive income		-		58,785	58,785
Dividend to equity holders		-		(44,000)	(44,000)
Balance at March 31, 2024	\$	26,065	\$	200,508	\$ 226,573
Balance at April 1, 2024	\$	26,065	\$	200,508	\$ 226,573
Income and comprehensive income		-		62,817	62,817
Dividend to equity holders		-		(34,000)	(34,000)
Balance at March 31, 2025	\$	26,065	\$	229,325	\$ 255,390

The accompanying notes are an integral part of the consolidated financial statements.

COLUMBIA POWER CORPORATION**CONSOLIDATED STATEMENT OF CASH FLOWS***For the year ended March 31**(in thousands)*

	Notes	2025	2024
Cash flows used in operating activities			
Income and comprehensive income		\$ 62,817	\$ 58,785
Adjustments to reconcile cash flow from operations			
Finance income		(4,343)	(4,580)
Finance expense	13	20,828	20,827
Equity income	6	(81,432)	(77,203)
Net change in non-cash working capital balances			
Accounts receivable		77	(60)
Accounts payable and accrued liabilities		(59)	86
Net cash used in operating activities		(2,112)	(2,145)
Cash flows used in financing activities			
Interest paid		(20,248)	(20,246)
Dividends paid	18(d)	(44,000)	(47,000)
Contributions to Waneta Expansion Power Corporation sinking fund		(3,921)	(3,706)
Net cash used in financing activities		(68,169)	(70,952)
Cash flows from investing activities			
Interest received		2,046	2,861
Dividends received	6	71,950	65,673
Investment in bond sinking fund	7	(5,043)	(5,043)
Net cash from investing activities		68,953	63,491
Decrease in cash and cash equivalents		(1,328)	(9,606)
Cash and cash equivalents, beginning of year		65,441	75,047
Cash and cash equivalents, end of year		\$ 64,113	\$ 65,441

The accompanying notes are an integral part of the consolidated financial statements.

COLUMBIA POWER CORPORATION

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2025

(Tabular amounts in thousands)

1. Reporting entity

Columbia Power Corporation (Columbia Power) is a company incorporated in British Columbia, Canada. The address of Columbia Power's registered office is Suite #200, 445 – 13th Avenue, Castlegar, British Columbia. Columbia Power is wholly owned by the Province of British Columbia (the Province), and as a provincially-owned Crown corporation, it is exempt from income taxes. As an agent for the Province, Columbia Power committed to entering into joint ventures to develop and operate hydroelectric power projects as set out in an Agreement signed in 1995 between the Province and Columbia Basin Trust (the Trust, a provincial Crown corporation), is also wholly owned by the Province.

The Agreement anticipated that several power projects would be undertaken through joint ventures between Columbia Power and subsidiaries of the Trust (the shareholders). The entities holding legal title to the power projects and their governance structures are described in Note 5 – Description of equity accounted joint arrangements.

Columbia Power is appointed manager with the authority to manage the day-to-day activities of the joint ventures, subject to the direction of their Board of Directors and annual capital and operating budgets approved by their boards. Columbia Power's material transactions and agreements require the approval of the Province's Treasury Board.

2. Basis of preparation

(a) Statement of compliance

The consolidated financial statements have been prepared in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IASB) which have been adopted by the Canadian Accounting Standards Board as Canadian generally accepted accounting principles for publicly accountable enterprises. The accounting policies set out in Note 3 – Material accounting policies, have been applied in preparing the consolidated financial statements for the year ended March 31, 2025, and the comparative information presented in these consolidated financial statements for the year ended March 31, 2024.

The consolidated financial statements were approved by the Board of Directors and authorized for issue on May 28, 2025.

(b) Basis of measurement

The consolidated financial statements have been prepared on the historical cost basis.

(c) Functional and presentation currency

These consolidated financial statements are presented in Canadian dollars, which is Columbia Power's functional currency.

(d) Use of estimates and judgments

The preparation of the consolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised, and in any future periods affected.

Information about critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the consolidated financial statements is included in the following notes:

- Note 2(e) – Determination of fair values
- Note 3(a)(i) – Investments in joint arrangements and associates (equity accounted investees)
- Note 3(c) – Designation of financial instruments
- Note 3(d) – Leased assets

Information about significant assumptions and estimation uncertainties are included in the following notes:

- Note 3(e) – Impairment
- Note 17 – Contingencies

(e) Determination of fair values

Certain accounting policies and disclosures require the determination of fair value for financial assets and liabilities. The fair value of other investments, loans and borrowings and provisions are estimated at the present value of future cash flows, discounted at the market rate of interest at the reporting date. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

(f) Comparative figures:

Certain comparative figures have been reclassified to conform to current year's presentation.

3. Material accounting policies

The material accounting policies set out below have been applied consistently to all periods presented in these consolidated financial statements unless otherwise indicated.

(a) Basis of consolidation

These consolidated financial statements and notes include Columbia Power's operations, account balances and operations of Columbia Power's interests in jointly controlled operations and investments in associates accounted for under the equity method.

(i) Investments in joint arrangements and associates (equity accounted investees)

Joint ventures are those joint arrangements over whose activities Columbia Power has joint control, established by contractual agreements (see Note 5 – Description of equity accounted joint arrangements).

Joint ventures and investments in associates (equity accounted investees) are accounted for using the equity method and

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2025

(Tabular amounts in thousands)

are recognized initially at cost. The consolidated financial statements include Columbia Power's share of the income and expenses and equity movements of equity accounted investees, after adjustments to align the accounting policies with those of Columbia Power, from the date that joint control or significant influence commences until the date that joint control or significant influence ceases.

(ii) Elimination of transactions with equity accounted investees

Unrealized income and expenses arising from inter-company transactions with equity accounted investees are eliminated in preparing the consolidated financial statements to the extent that one of the parties has capitalized the unrealized income or expenses. Unrealized gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of Columbia Power's interest in the investee. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there is no evidence of impairment. Transactions that do not involve the assets of the equity accounted investee are not eliminated.

(b) Foreign currency transactions

Transactions in foreign currencies are translated to the functional currency of Columbia Power at exchange rates on the dates of the transactions. Foreign currency denominated monetary assets and liabilities are translated into the functional currency at the rate of exchange prevailing at the reporting date.

(c) Designation of financial instruments

Financial instruments are classified as one of the following: amortized cost, fair value through other comprehensive income or fair value through profit or loss.

Columbia Power's instruments and their classifications are specified in the table below:

Financial Asset	Classification
Cash and cash equivalents	Amortized cost
Accounts receivable	Amortized cost
Other investments	Amortized cost

Financial Liability	Classification
Accounts payable and accrued liabilities	Amortized cost
Loans and borrowings	Amortized cost
Due to Waneta Expansion Power Corporation	Amortized cost

(i) Financial assets

Columbia Power initially recognizes financial assets (including assets designated at fair value through profit or loss) on the trade date at which Columbia Power becomes a party to the contractual provisions of the instrument.

Columbia Power derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows on the financial asset in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred. Any interest in transferred financial assets that is

created or retained by Columbia Power is recognized as a separate asset or liability.

Financial assets and liabilities are offset and the net amount is presented in the Consolidated Statement of Financial Position when, and only when, Columbia Power has a legal right to offset the amounts and intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

(ii) Financial liabilities

Columbia Power initially recognizes debt securities issued and subordinated liabilities on the date that they originate. All other financial liabilities are initially recognized on the trade date at which Columbia Power becomes a party to the contractual provisions of the instrument. Columbia Power derecognizes a financial liability when its contractual obligations are discharged, cancelled or expire.

Financial liabilities are initially recognized at fair value net of any directly attributable transaction costs. Subsequent to initial recognition, financial liabilities are measured at amortized cost using the effective interest method. Transaction costs are amortized at the same rate as the repayment of the financial liability.

(iii) Fair value hierarchy

Financial assets and liabilities are classified using a fair value hierarchy. The hierarchy prioritizes inputs used in valuation techniques to measure fair value, giving the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities. The three levels of the hierarchy are as follows:

- Level 1 - values are quoted prices in active markets for identical assets and liabilities
- Level 2 - inputs (other than quoted prices included in level 1) that are observable for the asset or liability, either directly (as prices), or indirectly (as derived from prices)
- Level 3 - inputs that are not based on observable market data

(d) Leased assets

Columbia Power identifies a lease as a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration. The lease is recognized as an asset representing the right to use the leased asset, and a liability for its obligation to make lease payments. Exceptions are permitted for short-term leases and leases of low-value assets. A lease asset is initially measured at cost, and is then depreciated over the lease term. A lease liability is initially measured at the present value of the unpaid lease payments.

(e) Impairment

(i) Financial assets

A financial asset not carried at fair value through profit or loss is assessed at each reporting date to determine whether there is objective evidence that it is impaired. A financial asset is impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future

cash flows of that asset that can be estimated reliably.

Objective evidence that financial assets are impaired can include default or delinquency by a debtor, restructuring of an amount due to Columbia Power on terms that Columbia Power would not consider otherwise or indications that a debtor will enter bankruptcy. Columbia Power management has determined there is no evidence of impairment of Columbia Power's financial assets at March 31, 2025.

(ii) Non-financial assets

The carrying amounts of Columbia Power's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated. Columbia Power management has determined that there are no indications of impairment of the carrying amounts of Columbia Power's non-financial assets at March 31, 2025.

(f) Revenue recognition

(i) Cost recoveries

Columbia Power as the manager of the joint ventures, charges amounts to each joint venture on a cost recovery basis for staff compensation, office space and project overhead. These recovery amounts are recognized in Revenue in the Consolidated Statement of Income and Comprehensive Income as the services are provided.

(g) Asset Management Services

The Trust and Columbia Power implemented an Asset Management Services Agreement effective January 1, 2020, wherein the Trust provides support, on a cost recovery basis, to Columbia Power in all areas of facility operations for the jointly owned power assets including human resources, accounting, payroll, records management, information technology and other support functions. Columbia Power remains the appointed Manager of the four power assets under the Agreement. Staff are employed directly by the Trust and all employment benefits and related costs are paid by the Trust. There are no direct employees of Columbia Power. Amounts incurred by Columbia Power in connection with the Asset Management Services Agreement are expensed in administration and management expense.

(h) Finance income and finance costs

Finance income is comprised of interest income on cash and cash equivalents and other investments. Finance costs are comprised of interest expense on loans and borrowings, the unwinding of the discount on provisions, and bank fees. Borrowing costs that are not directly attributable to the acquisition, construction or production of a qualifying asset are recognized in income and comprehensive income.

4. Changes in joint ventures

Waneta Expansion (WAX) was constructed to operate the 340-megawatt (MW) generating station adjacent to the Waneta Dam near Trail, British Columbia. The project also included a 10-kilometre transmission line connecting the power plant to British Columbia Hydro and Power Authority's (BC Hydro, a provincial Crown corporation) Selkirk substation. Previously, WAX was

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2025

(Tabular amounts in thousands)

owned by the Waneta Expansion Limited Partnership (WELP). The ownership consisted of Fortis Inc. holding a 51% interest, Columbia Power holding a 32.5% interest, and the Trust holding a 16.5% interest. On April 17, 2019, Columbia Power and CBT Waneta Expansion Corporation (CBT Waneta) purchased Fortis Inc.'s 51% interest in WELP. CBT Waneta is a direct subsidiary of the Trust. The purchase agreement was completed through a series of transactions and amalgamations, which resulted in the creation of Waneta Expansion Power Corporation (WEPC) through a business combination to hold Columbia Power and CBT Waneta's interest (a 50/50 partnership).

The acquisition transaction was identified as a business combination with WEPC identified as the acquirer. A purchase price allocation was performed to measure the fair value of identifiable assets acquired and liabilities assumed by WEPC at the acquisition date. Any residual value of the purchase consideration was allocated to goodwill (see Note 5 – Description of equity accounted joint arrangements).

Each partner contributed their original equity interest in WELP as part of the business combination. A Fiscal Agency Loan (FAL) through the Province, funded the purchase of Fortis Inc.'s 51% interest (see Note 9 – Loans and borrowings). Through an intercompany arrangement, the proportionate share of the FAL was allocated to each partner to create a 50/50 ownership structure. The terms of the long-term loan agreement mirror the terms of the long-term FAL. The table below shows the original ownership, the additional interest acquired and each owners share of the FAL at the date of incorporation April 17, 2019.

Partner	WELP Ownership	Additional Interest	WEPC Ownership	Allocation of Debt	Long-term Promissory Note
Columbia Power	32.5%	17.5%	50.0%	34.3%	341,014
CBT Waneta	16.5%	33.5%	50.0%	65.7%	652,798
	49.0%	51.0%	100.0%	100.0%	993,812

5. Description of equity accounted joint arrangements

Columbia Power carries out its mandate to operate hydroelectric facilities through its interest in the following jointly controlled power subsidiaries which were incorporated in British Columbia:

Arrow Lakes Power Corporation (ALPC)

ALPC operates the 185-MW Arrow Lakes Generating Station (ALGS), located adjacent to the Hugh Keenleyside Dam near Castlegar, British Columbia and a 48-kilometre transmission line connecting the facility to BC Hydro's Selkirk Substation. ALPC sells the entitlement energy and capacity from the ALGS.

Brilliant Expansion Power Corporation (BEPC)

BEPC operates the Brilliant Expansion Project (Brilliant Expansion), a 120-MW power generation facility adjacent to the Brilliant Dam in Castlegar, British Columbia. BEPC sells the entitlement energy and capacity from this facility.

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2025

(Tabular amounts in thousands)

Brilliant Power Corporation (BPC)

BPC acts as lessor of the Brilliant Dam and Generating Station (Brilliant Power Facility) and Brilliant Terminal Station (BTS) assets. These assets are currently leased to FortisBC Inc., a regulated utility operating in British Columbia, under finance lease terms. The Brilliant Power Facility is located on the Kootenay River, three kilometres upstream of its confluence with the Columbia River, in Castlegar, British Columbia.

Waneta Expansion Power Corporation (WEPC)

WEPC operates the 340-MW Waneta Expansion (WAX), and a 10-kilometre transmission line connecting the facility to BC Hydro's Selkirk Substation. WAX is located adjacent to the Waneta Dam, on the Pend d'Oreille River near Trail, British Columbia. WEPC sells the entitlement energy and capacity from WAX.

All four corporations are jointly owned on a 50/50 basis by Columbia Power and the Trust, through its wholly owned subsidiaries. The shareholders direct activities for each corporation through each corporation's Board of Directors with an equal number of directors appointed by each shareholder. All decisions of the Boards of Directors require the unanimous approval of the directors.

Revenue for ALPC, BEPC and WEPC, and finance income in BPC is determined through long-term power purchase agreements, minimizing exposure to commercial risk.

For ALPC and BPC, which have issued project bonds, Columbia Power's access to its investment is secondary to the bondholders' claims on the assets of ALPC and BPC.

6. Summary financial information for equity accounted joint arrangements

Columbia Power's 50% share of profit in its equity accounted joint arrangements for the year was:

		2025		2024
ALPC	\$	15,667	\$	12,587
BEPC		10,253		10,943
BPC		16,721		16,093
WEPC*		38,791		37,580
	\$	81,432	\$	77,203

*This amount includes a consolidation adjustment at March 31, 2025 for \$5.9 million (2024 - \$5.9 million). In applying the equity basis of accounting to its interest in WEPC, Columbia Power makes annual adjustments for differences in the fair value for depreciation/amortization and any impairments. Columbia Power's original investment in WELP of 32.5% is accounted for on a cost basis with the additional 17.5% investment accounted for at fair value at acquisition. The annual consolidation adjustments will be applied until the end of the useful life of the acquired assets.

Columbia Power received the following dividends from its 50% investment in equity accounted joint arrangements:

		2025		2024
ALPC	\$	6,000	\$	-
BEPC		13,000		12,023
BPC		6,700		7,750
WEPC		46,250		45,900
	\$	71,950	\$	65,673

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2025

(Tabular amounts in thousands)

The following supplemental information has not been adjusted for the percentage ownership held by Columbia Power (50% ownership in each joint arrangement):

	Current Assets	Non-current Assets	Total Assets	Current Liabilities	Non-Current Liabilities	Total Liabilities	Net Assets	Total Revenue	Total Expenses	Income
March 31, 2025										
ALPC*	\$ 52,790	\$ 198,828	\$ 251,618	\$ 20,331	\$ 266,917	\$ 287,248	\$ (35,630)	\$ 69,922	\$ (38,587)	\$ 31,335
BEPC	8,470	187,736	196,206	1,353	-	1,353	194,853	36,571	(16,065)	20,506
BPC	27,079	360,318	387,397	20,702	7,512	28,214	359,183	51,821	(18,380)	33,441
WEPC**	42,826	2,740,366	2,783,192	9,301	978,192	987,493	1,795,699	140,074	(74,218)	65,856
	\$ 131,165	\$ 3,487,248	\$ 3,618,413	\$ 51,687	\$ 1,252,621	\$ 1,304,308	\$ 2,314,105	\$ 298,388	\$ (147,250)	\$ 151,138

	Current Assets	Non-current Assets	Total Assets	Current Liabilities	Non-Current Liabilities	Total Liabilities	Net Assets	Total Revenue	Total Expenses	Income
March 31, 2024										
ALPC*	\$ 44,511	\$ 199,123	\$ 243,634	\$ 21,073	\$ 277,526	\$ 298,599	\$ (54,965)	\$ 66,828	\$ (41,654)	\$ 25,174
BEPC	10,622	190,979	201,601	1,254	-	1,254	200,347	36,350	(14,464)	21,886
BPC	25,063	353,594	378,657	17,807	21,708	39,515	339,142	50,516	(18,330)	32,186
WEPC**	41,604	2,769,994	2,811,598	9,911	979,344	989,255	1,822,343	137,823	(74,388)	63,435
	\$ 121,800	\$ 3,513,690	\$ 3,635,490	\$ 50,045	\$ 1,278,578	\$ 1,328,623	\$ 2,306,867	\$ 291,517	\$ (148,836)	\$ 142,681

*ALPC total assets for the year ended March 31, 2025, include amounts receivable from insurance recoveries of \$19.2 million (2024 - \$21.3 million), as a result of major repairs to the generating units. Revenue for the year ended March 31, 2025, includes total insurance recoveries of \$24.2 million (2024 - \$36.2 million). Total expenses, for the year ended March 31, 2025, include major repair expenses of \$7.2 million. (2024 - \$5.5 million).

**WEPC's assets and liabilities contain amounts due from the owners and due to the Province for a long-term debt arrangement to fund the acquisition of Fortis Inc.'s 51% ownership in WELP. Each owner purchased additional interest to form a 50/50 partnership between Columbia Power and the Trust (Columbia Power purchased 17.5%, the Trust purchased 33.5%). Columbia Power's share of the long-term debt is \$336 million (see Note 10 – Due to Waneta Expansion Power Corporation).

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2025
(Tabular amounts in thousands)

The following table shows a reconciliation from net assets of equity accounted joint arrangements to the investment in equity accounted joint arrangements.

	ALPC	BEPC	BPC	WEPC	Total
Investment in equity accounted joint arrangements at March 31, 2023	\$ (40,108)	\$ 101,254	\$ 161,228	\$ 551,730	\$ 774,104
Dividends paid	-	(24,046)	(15,500)	(91,800)	(131,346)
Net income	25,174	21,886	32,186	63,435	142,681
Net assets of equity accounted joint arrangements at March 31, 2024	(54,965)	200,347	339,142	1,822,343	2,306,867
Columbia Power's share	50%	50%	50%	50%	
	(27,483)	100,174	169,571	911,172	1,153,434
Less: elimination entry	(37)	-	-	(367,763)	(367,800)
Investment in equity accounted joint arrangements at March 31, 2024	(27,520)	100,174	169,571	543,409	785,634
Dividends paid	(12,000)	(26,000)	(13,400)	(92,500)	(143,900)
Net income	31,335	20,506	33,441	65,856	151,138
Net assets of equity accounted joint arrangements at March 31, 2025	(35,630)	194,853	359,183	1,795,699	2,314,105
Columbia Power's share	50%	50%	50%	50%	
	(17,815)	97,427	179,592	897,850	1,157,054
Less: elimination entry*	(36)	-	-	(361,900)	(361,936)
Investment in equity accounted joint arrangements at March 31, 2025	\$ (17,851)	\$ 97,427	\$ 179,592	\$ 535,950	\$ 795,118

* Elimination Entries

ALPC: Elimination of interest charged by Columbia Power to ALPC on funding provided by Columbia Power for the construction of the ALGS and transmission line. The elimination of interest is being reversed at the average rate of depreciation on the ALGS and transmission line assets of \$36,000 for the year ending March 31, 2025 (2024 - \$37,000).

WEPC: In applying the equity basis of accounting to its interest in WEPC, Columbia Power makes annual adjustments for related party transactions where the underlying investment remains within the reporting entity. Columbia Power's original investment in WELP of 32.5% is accounted for on a cost basis, with the additional 17.5% investment accounted for at fair value at acquisition. The entire amount of the investment is recorded at fair value within WEPC. The fair value increment on the original investment, adjusted for annual amortization of related assets, is eliminated on consolidation.

ALPC negative equity

In fiscal 2012, ALPC issued \$350 million principal amount Series B bonds, due in April 2041. The proceeds of the Series B bond issue were used to pay for the \$45.6 million owing on ALPC's Series A bond redemption, and the net proceeds of \$285.6 million were distributed as dividends to the owners, Columbia Power and CBT Arrow Lakes Development Corporation (CBT Arrow Lakes), for investment in the Waneta Expansion and future project development. The dividend to the owners created a deficit in ALPC of \$56.1 million. ALPC ended fiscal 2012 with a deficit of \$60.3 million after incurring net losses of \$4.2 million that year. Total cumulative dividends of \$284.9 million less cumulative net income of \$309.5 million since fiscal 2012 have decreased the deficit in ALPC to \$35.6 million at the end of fiscal 2025.

As ALPC's negative equity position has resulted from the payment of dividends in excess of earnings, rather than from net losses, Columbia Power continues to record its investment in ALPC (2025 - \$17.8 million loss), (2024 - \$27.5 million loss) as a long-

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2025
(Tabular amounts in thousands)

term asset included in the line item “Investment in equity accounted joint arrangements” on the Consolidated Statement of Financial Position. Columbia Power’s future share of ALPC’s net income will reduce the negative equity balance and Columbia Power’s future share of dividends from ALPC will increase the negative equity balance. Contracts entered into for the delivery of electricity over the next 20 years are expected to generate sufficient revenue and cash flow to fund ongoing operations for the foreseeable future.

7. Other investments

Other investments are comprised of a bond sinking fund held with the Province to provide for Series A debenture retirement in June 2044 (see Note 9 – Loans and borrowings). Columbia Power makes annual payments of \$5.0 million to the sinking fund (see Note 16 – Commitments). The sinking fund is recorded at amortized cost.

8. Accounts payable and accrued liabilities

		2025		2024
Accounts payable and accrued liabilities	\$	549	\$	606
Accrued interest		5,708		5,721
	\$	6,257	\$	6,327

9. Loans and borrowings

		2025		2024
Non-current liabilities				
Series A debenture	\$	308,340	\$	307,416
Less: Financing costs		(1,854)		(1,918)
Total loans and borrowings	\$	306,486	\$	305,498

On April 14, 2014, Columbia Power issued a \$335 million Series A debenture to the Province that matures on June 18, 2044. Columbia Power is required to make semi-annual coupon payments of \$5.4 million and annual payments of \$5.0 million to a sinking fund for debt retirement (see Note 16 – Commitments).

							2025	2024
	Discount		Interest and Fees	Net Proceeds	Coupon rate	Effective rate	Carrying Amount	Carrying Amount
Series A debenture	\$ 35,312	\$	5,892	\$ 300,667	3.2%	3.83%	\$ 306,486	\$ 305,498

10. Due to Waneta Expansion Power Corporation

The purchase of the additional interest in WELP was funded through a FAL with the Province. Each owner contributed their existing equity investment into the business combination, and funded the additional ownership acquired through the long-term loan agreement with WEPC (see Note 4 - Changes in joint ventures). The structure of the additional interests acquired requires Columbia Power to make payments to WEPC in an amount approximately equal to 34% of the loans and borrowings held in WEPC. Columbia Power has recorded an amount Due to Waneta Expansion Power Corporation and this liability matches the terms of the FAL provided to WEPC through the Province.

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2025

(Tabular amounts in thousands)

Columbia Power makes contributions to WEPC annually to mirror the terms of the sinking fund arrangement with the Province for debt repayment in 2050. Columbia Power's share of the annual sinking fund contribution totaled \$3.9 million for the year ended March 31, 2025 (2024 - \$3.7 million). Future payments will mirror WEPC's scheduled sinking fund contributions to the Province under the terms of agreement (see Note 16 – Commitments).

Columbia Power's share of the fixed semi-annual interest payments is \$4.7 million.

The details of the long-term loan are as follows and mirror the terms of WEPC's long-term FAL:

		2025		2024
Non-current liabilities				
WEPC - Series A	\$	182,756	\$	183,066
Less: Financing costs		(940)		(966)
WEPC - Series B		154,792		154,929
Less: Financing costs		(954)		(980)
Contributions to WEPC sinking fund		(18,878)		(14,396)
	\$	316,776	\$	321,653

						2025	2024
	Premium	Interest and Fees	Net Proceeds	Coupon rate	Effective rate	Carrying Amount	Carrying Amount
WEPC - Series A	\$ 12,933	\$ 2,529	\$ 184,857	2.950%	2.597%	\$ 181,816	\$ 182,100
WEPC - Series B	5,816	2,803	156,157	2.950%	2.764%	153,838	153,949
Contributions to WEPC sinking fund						(18,878)	(14,396)
						\$ 316,776	\$ 321,653

11. Share capital

At March 31, 2025, and March 31, 2024 Columbia Power has 6 common shares authorized with no par value and issued for \$6.

12. Revenue

Revenue for the year ended March 31, 2025 consists of cost recoveries of \$4.8 million (2024 - \$4.4 million) for Asset Management Services provided to the joint ventures (see Note 3(g) - Material accounting policies - Asset management services and Note 18 - Related party transactions).

13. Finance costs

	Notes	2025	2024
Interest on loans due to the Province	18(c)	\$ 11,631	\$ 11,625
Interest on loans due to WEPC	18(c)	9,083	9,093
Financing costs		107	105
Bank fees		7	4
		\$ 20,828	\$ 20,827

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2025
(Tabular amounts in thousands)

14. Other expenses

		2025	2024
Administration and management	\$	4,976	\$ 4,714
Grants in-lieu of property taxes		1,271	1,197
Community sponsorship		145	146
Contribution - Invasive Mussel Defence Program		250	250
	\$	6,642	\$ 6,307

15. Financial instruments

(a) Financial risk management

Columbia Power is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

This note presents information about Columbia Power's exposure to each of the above risks, Columbia Power's objectives, policies and processes for measuring and managing risk and Columbia Power's management of capital.

(b) Credit risk

Credit risk refers to the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. Financial assets are neither overdue nor impaired, and Columbia Power does not consider itself to be significantly exposed to credit risk.

The percentage of accounts receivable balance older than 90 days as at March 31, 2025 is 0% (2024 - 0%).

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

		2025	2024
		Carrying amounts	
Cash and cash equivalents	\$	64,113	\$ 65,441
Accounts receivable		292	490
Other investments		59,386	52,486
	\$	123,791	\$ 118,417

(c) Liquidity risk

Liquidity risk refers to the risk that Columbia Power will encounter difficulty in meeting obligations associated with financial liabilities. Columbia Power regularly monitors its cash flows and balances, and maintains a cash surplus which can be utilized by the joint ventures of Columbia Power and the Trust for short-term financing. Under the terms of the FAL, Columbia Power is required to make annual sinking fund contributions for debt retirement. Columbia Power management does not believe that it will encounter difficulty in meeting its obligations associated with financial liabilities.

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2025
(Tabular amounts in thousands)

The following are the contractual maturities of financial liabilities, including estimated interest payments:

	Carrying Amount	Contractual cash flow	6 months or less	6 - 12 months	1 - 2 years	2 - 5 years	More than 5 years
March 31, 2025							
Accounts payable and accrued liabilities	\$ 6,257	\$ 6,257	\$ 6,257	\$ -	\$ -	\$ -	\$ -
Loans and borrowings*	306,486	206,007	2,327	5,360	10,720	32,160	155,440
Due to Waneta Expansion Power Corporation*	316,776	239,016	2,057	4,739	9,478	28,435	194,307
	\$ 629,519	\$ 451,280	\$ 10,641	\$ 10,099	\$ 20,198	\$ 60,595	\$ 349,747
March 31, 2024							
Accounts payable and accrued liabilities	\$ 6,327	\$ 6,327	\$ 6,327	\$ -	\$ -	\$ -	\$ -
Loans and borrowings*	305,498	216,714	2,314	5,360	10,720	32,160	166,160
Due to Waneta Expansion Power Corporation*	321,653	248,494	2,057	4,739	9,478	28,435	203,785
	\$ 633,478	\$ 471,535	\$ 10,698	\$ 10,099	\$ 20,198	\$ 60,595	\$ 369,945

*Note that cash flows do not reflect contributions to the sinking funds set up for debt retirement (see Note 16 – Commitments).

(d) Market risks

Market risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in market prices. Market risk is comprised of three types of risk: exchange rate risk, interest rate risk and price risk. Columbia Power does not use derivative products to manage these risks.

(i) Exchange rate risk

Exchange rate risk refers to the risk that fair value or future cash flows of a financial instrument will fluctuate due to changes in foreign exchange rates. Columbia Power's revenues and significant expenses are in Canadian dollars and are therefore not significantly exposed to currency fluctuations.

(ii) Interest rate risk

Interest rate risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. Columbia Power is exposed to changes in interest rates primarily through its Series A debt and related sinking fund investments. The coupon rate on the Series A debt is fixed, however, sinking fund investments are affected by interest rate changes. Columbia Power manages interest rate risk by monitoring sinking fund interest earnings in partnership with the Province's Debt Management Branch (DMB) for portfolio management.

Sensitivity analysis

An increase of 100 basis points in the interest rate would result in a \$38.9 million (2024 - \$38.2 million) decrease in the Series A debenture price, a decrease in interest rates of 100 basis points would result in a \$46.0 million (2024 - \$45.6 million) increase in the Series A debenture price.

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2025
(Tabular amounts in thousands)

(iii) Price risk

Price risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in market prices. Columbia Power's financial instruments are not subject to fluctuations in market prices, and as a result, Columbia Power is not exposed to price risk.

(e) Capital management

Columbia Power's capital consists of shareholders' equity plus loans and borrowings less investments held in bond sinking funds.

Columbia Power's capital management objectives are to:

- Maintain a debt to equity ratio that is not lower than 70/30; and
- Target a long-term capital structure with sufficient equity and working capital reserves to maintain commercial viability of Columbia Power and its equity accounted joint ventures.

Columbia Power is in close communication with its shareholder to determine appropriate capital reserves and dividend payments in order to achieve management's objectives. Neither Columbia Power, nor any of its equity accounted investments, are subject to externally imposed capital requirements.

(f) Fair values

The carrying values of financial instruments approximate their fair value as at March 31, 2025, and March 31, 2024, due to their short-term maturity, except for other investments, loans and borrowings and due to WEPC. The fair value of other investments is provided by the Province's DMB at March 31, 2025, and 2024. The fair value of loans and borrowings and provisions is calculated by discounting the future cash flows for the same or similar issues at the date of the Consolidated Statement of Financial Position, or by using available quoted market prices.

The fair values of financial assets and liabilities, together with the carrying amounts shown in the Consolidated Statement of Financial Position, are as follows:

	2025		2024	
	Carrying amount	Fair Value	Carrying amount	Fair Value
Assets carried at amortized cost				
Other investments - bond sinking fund (Level 1)	59,386	49,163	52,486	41,263
	\$ 59,678	\$ 49,455	\$ 52,976	\$ 41,753
Liabilities carried at amortized cost				
Loans and borrowings (Level 2)	306,486	251,321	305,498	249,669
Due to Waneta Expansion Power Corporation (Level 2)	316,776	251,897	321,653	261,065
	\$ 629,519	\$ 509,475	\$ 633,478	\$ 517,061

Columbia Power holds a bond sinking fund with the Province's DMB for debt maturity. The amortized book value of the sinking fund at March 31, 2025 is \$59.4 million (2024 - \$52.5 million) which takes into account actual returns to the fund to date. DMB provided the sinking fund market value of \$49.2 million (2024 - \$41.3 million).

Management has made the following assumptions in determining the fair value of the 2025 loans and borrowings:

- The discounted cash flow methodology is appropriate given that the amounts and timing of the cash flows are reasonably determinable.
- Basing the interest rate used to discount estimated cash flows outstanding on the Series A and Due to Waneta Expansion Power Corporation loan debenture on the government yield curve at the reporting date plus an adequate credit spread is appropriate. At March 31, 2025, management selected interest rates of 4.2% (2024 - 4.4%) and 4.3% (2024 - 4.4%) respectively, based on the maturity dates.

16. Commitments

Under the terms of the FAL with the Province, Columbia Power has committed to make annual sinking fund payments over the terms of the loan. Under the long-term loan arrangement with WEPC, Columbia Power is required to fund their proportionate share of WEPC's sinking fund payments over the term of WEPC's loan (see Note 4 – Changes in joint ventures). Payments required over the next five years and thereafter are as follows:

	Sinking Fund Series A		Sinking Fund WEPC		Total
2026	\$	5,043	\$	4,205	\$ 9,248
2027		5,043		4,543	9,586
2028		5,043		4,832	9,875
2029		5,043		5,053	10,096
2030		5,043		5,266	10,309
Thereafter		75,645		177,405	253,050
	\$	100,860	\$	201,304	\$ 302,164

17. Contingencies

Columbia Power may become involved in claims and litigation in the normal course of operations. Operations are affected by federal, provincial and local government laws and regulations, and under agreements with its bondholders, ALPC and BPC agree to comply or cause compliance in all material respects with such laws and regulations as well as to maintain all material franchises. The impact, if any, of future legal or regulatory requirements cannot currently be estimated.

18. Related parties and related party transactions

(a) Parent company

Columbia Power is related through common ownership to its joint ventures with the Trust. Columbia Power is also related through indirect common ownership to all Provincial ministries, agencies, Crown corporations and public sector organizations

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2025
(Tabular amounts in thousands)

that are included in the provincial government reporting entity.

These consolidated financial statements include amounts receivable from, amounts payable to, and revenue and expense transactions with BC Hydro and its affiliates, the Trust and its affiliates, the Province and the joint ventures. All related party transactions are at market rates, except for certain transactions with the joint ventures and the Trust, which are determined on a cost recovery basis. The joint ventures are related parties to Columbia Power (see Note 5 - Description of equity accounted joint arrangements and Note 6 - Summary financial information for equity accounted joint arrangements). Details of transactions between Columbia Power and related parties which have not been eliminated are summarized in the following tables.

(b) Due to/from and purchases/sales to related parties

Related party transactions and balances are summarized in the following table:

Statement of Financial Position	2025	2024
Accounts receivable	\$ 45	\$ 116
Accounts payable and accrued liabilities	5,708	5,721
Statement of Income and Comprehensive Income		
Revenue	\$ 4,512	\$ 4,136
Expenses		
Administration and management	4,816	4,415
Community sponsorship	250	250
Total expenses	\$ 5,066	\$ 4,665

The total accounts payable and accrued liabilities for the year ended March 31, 2025 of \$5.7 million (2024 - \$5.7 million) consists primarily of accrued loan interest due to the Province of \$3.0 million (2024 - \$3.0 million) and to WEPC of \$2.7 million (2024 - \$2.7 million).

Amounts included in revenue for the year ended March 31, 2025 of \$4.5 million (2024 - \$4.1 million) include the management fees charged to each of Columbia Power's power subsidiaries.

Amounts included in expenses at March 31, 2025 of \$5.1 million (2024 - \$4.7 million) (see Note 14 - Other expenses) consist primarily of management services paid to the Trust under the Asset Management Services Agreement, community sponsorships and director stipends paid to the Province. The management services are included in the administration and management expense and total \$4.8 million for the year ended March 31, 2025 (2024 - \$4.4 million). The amount includes staff compensation, office space and overhead costs billed to Columbia Power on a cost recovery basis and recovered by Columbia Power from each of its power subsidiaries.

COLUMBIA POWER CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2025

(Tabular amounts in thousands)

(c) Loans from related party

At March 31, 2025 and March 31, 2024, Columbia Power has a debenture outstanding payable to the Province. Details of these loans are provided in Note 9 – Loans and borrowings. Annual contributions to a sinking fund are required for debt retirement with a contribution in fiscal 2025 of \$5.0 million (2024 - \$5.0 million).

At March 31, 2025 and March 31, 2024, Columbia Power has a long-term loan outstanding payable to WEPC. Details of this loan are provided in Note 10 – Due to Waneta Expansion Power Corporation.

Total interest expense for the year ended March 31, 2025 associated with the loans from related parties of \$20.7 million (2024 - \$20.7 million) is included in the "Interest on loans and borrowings" line item in Note 13 - Finance costs.

(d) Dividends

During the year ended March 31, 2025, Columbia Power declared and accrued dividends payable of \$34 million to the Province (2024 – \$44 million).

(e) Key management compensation

(i) Executive management compensation

Executive management personnel and compensation are provided under the Asset Management Services Agreement. There are no employees of Columbia Power.

(ii) Board compensation

The board has no remuneration agreements other than the director's fee and remuneration for participating in committee work, nor have any loans or pledges been granted to directors of the board or their family members. Total compensation to the board for the year ended March 31, 2025, as follows:

		2025		2024
Retainers	\$	52	\$	51
Meeting fees		6		7
	\$	58	\$	58

TAB 3

**COLUMBIA POWER CORPORATION
SCHEDULE OF DEBTS
FOR THE FISCAL YEAR ENDED MARCH 31, 2025**

A listing of debts and sinking funds can be found in Notes 9 and 10 of the Audited Consolidated Financial Statements contained within this report.

**COLUMBIA POWER CORPORATION
SCHEDULE OF GUARANTEE AND INDEMNITY AGREEMENTS
FOR THE FISCAL YEAR ENDED MARCH 31, 2025**

Guarantee agreements:

No guarantee agreements were in effect at March 31, 2025.

Indemnity agreements:

1. Andritz Hydro Canada Inc.
2. Aveva Software Canada Inc.
3. Bentley Canada, Inc., dba Cohesive
4. BNSF Railway Company
5. Centrix Control Solutions LP
6. Computershare Trust Company of Canada
7. Deep Trekker
8. Fortis Pacific Holdings Inc.
9. GE Renewable Energy Canada Inc.
10. Grant Thornton LLP
11. Her Majesty the Queen in Right of the Province of British Columbia
12. Kestrel Power Engineering Ltd.
13. KPMG LLP
14. Meggitt SA
15. Ministry of Forests, Lands & Natural Resource Operations
16. S&P Global Platts
17. Voith Hydro Inc.

TAB 4

COLUMBIA POWER CORPORATION
SCHEDULE OF REMUNERATION PAID TO DIRECTORS AND EMPLOYEES
FOR THE FISCAL YEAR ENDED MARCH 31, 2025

BOARD OF DIRECTORS		POSITION	REMUNERATION	EXPENSES
de Git, D.	Director		\$ 13,800	\$ 3,414
MacLaren, L.	Director ¹		12,363	999
MacLeod, A.	Vice-Chair		12,650	497
Stephens, J.	Chair		18,687	2,364
TOTAL BOARD OF DIRECTORS			\$ 57,500	\$ 7,274
EMPLOYEES			REMUNERATION	EXPENSES
			\$ -	\$ -
TOTAL EMPLOYEES			\$ -	\$ -
PAYROLL RELATED SUPPLIERS				EXPENSES
				\$ -
TOTAL PAYROLL RELATED SUPPLIERS				\$ -
				TOTAL
TOTAL REMUNERATION AND EXPENSES				\$ 64,774

1. Paid to Ministry of Finance

TAB 5

**COLUMBIA POWER CORPORATION
AMOUNTS PAID TO SUPPLIERS FOR GOODS AND SERVICES
FOR THE FISCAL YEAR ENDED MARCH 31, 2025**

SUPPLIER NAME	AMOUNTS
City of Castlegar	\$ 585,650
Columbia Basin Trust	5,206,295
Province of British Columbia	250,000
KPMG LLP	56,849
Okanagan Nation Alliance	33,601
Regional District Of Central Kootenay	195,165
Regional District Of Kootenay Boundary	440,574
Village Of Nakusp	25,885
<hr/>	
TOTAL OVER \$25,000	6,794,020
TOTAL UNDER \$25,000	184,501
<hr/>	
GRAND TOTAL	\$ 6,978,520

ARROW LAKES POWER CORPORATION
AMOUNTS PAID TO SUPPLIERS FOR GOODS AND SERVICES
FOR THE FISCAL YEAR ENDED MARCH 31, 2025

SUPPLIER NAME	AMOUNTS
Andritz Hydro Canada Inc.	\$ 1,794,866
AON Reed Stenhouse Inc.	1,613,180
BC Hydro	3,057,337
Bentley Canada Inc. dba Cohesive	171,773
CANMEC Industrial	559,296
Cathro Consulting	30,450
Central Kootenay Invasive Species Society	48,449
Columbia Power Corporation	1,535,737
DBRS Limited	77,490
Dell Transport Ltd.	35,219
Ebco Industries Ltd.	564,166
Engen Services Ltd.	264,544
Fastenal Canada, LTD	170,419
Fortis Pacific Holdings Inc.	10,964,227
FortisBC	32,868
Fugesco Incorporated	53,377
Genics Inc.	153,769
Guidehouse Canada Ltd.	150,972
IRIS Power LP	27,642
Janox Fluid Power Ltd.	372,713
KPMG LLP	56,849
L&S Electric Inc.	171,295
Meggitt SA	55,415
Minister of Finance	1,715,938
Norcan Fluid Power Ltd.	51,429
Norton Rose Fulbright	152,610
Summit Automation Consulting Ltd.	33,535
SWAT Consulting Inc.	102,945
Tomco Production Services (BC) Ltd.	79,645
 TOTAL OVER \$25,000	 24,098,155
 TOTAL UNDER \$25,000	 411,338
 GRAND TOTAL	 \$ 24,509,493

BRILLIANT EXPANSION POWER CORPORATION
AMOUNTS PAID TO SUPPLIERS FOR GOODS AND SERVICES
FOR THE FISCAL YEAR ENDED MARCH 31, 2025

SUPPLIER NAME	AMOUNTS
AON Reed Stenhouse Inc.	\$ 994,968
Bentley Canada Inc. dba Cohesive	171,773
Brilliant Power Corporation	1,465,929
Central Kootenay Invasive Species Society	36,653
Columbia Power Corporation	1,474,211
Ecofish Research Ltd.	58,181
Fastenal Canada, LTD	33,663
Fortis Pacific Holdings Inc.	4,065,819
FortisBC	279,739
GE Renewable Energy Canada Inc.	173,662
Guidehouse Canada Ltd.	150,971
KPMG LLP	56,849
Minister of Finance	5,723,009
Ministry of Transportation and Infrastructure	177,774
Niricson Software Inc.	29,398
Norton Rose Fulbright	29,522
Progressive Sealing	76,629
Slocan Integral Forestry Cooperative	44,483
WSP Canada Inc.	33,617
 TOTAL OVER \$25,000	 15,076,850
 TOTAL UNDER \$25,000	 199,545
 GRAND TOTAL	 \$ 15,276,395

BRILLIANT POWER CORPORATION
AMOUNTS PAID TO SUPPLIERS FOR GOODS AND SERVICES
FOR THE FISCAL YEAR ENDED MARCH 31, 2025

SUPPLIER NAME	AMOUNTS
AON Reed Stenhouse Inc.	\$ 2,188,599
City Of Castlegar	2,465,867
Columbia Power Corporation	562,557
Computershare Trust Company of Canada	33,596
DBRS Limited	38,115
FortisBC	7,802,546
KPMG LLP	60,545
Minister of Finance	4,737,123
Powerex Corp.	94,007
TOTAL OVER \$25,000	17,982,955
TOTAL UNDER \$25,000	98,947
GRAND TOTAL	\$ 18,081,902

WANETA EXPANSION POWER CORPORATION
AMOUNTS PAID TO SUPPLIERS FOR GOODS AND SERVICES
FOR THE FISCAL YEAR ENDED MARCH 31, 2025

SUPPLIER NAME	AMOUNTS
Andritz Hydro Canada Inc.	\$ 113,635
AON Reed Stenhouse Inc.	2,878,832
Bentley Canada Inc. dba Cohesive	171,773
Bradley Engineering Ltd.	57,634
Brilliant Expansion Power Corporation	105,000
Central Kootenay Invasive Species Society	61,711
Columbia Basin Broadband Corporation	35,869
Columbia Power Corporation	1,284,443
Fortis Pacific Holdings Inc.	4,370,468
FortisBC	2,884,698
Guidehouse Canada Ltd.	150,970
KPMG LLP	56,849
Ktunaxa Nation Council Society	40,000
Minister of Finance	3,826,073
Niricson Software Inc.	37,080
Norton Rose Fulbright	29,806
Pacific Wire Rope Ltd.	59,160
Power Tech Electric Ltd.	238,807
Voith Hydro Inc.	304,278
WSP Canada Inc.	47,161
 TOTAL OVER \$25,000	 16,754,247
 TOTAL UNDER \$25,000	 310,316
 GRAND TOTAL	 \$ 17,064,564

COLUMBIA POWER CORPORATION
SCHEDULE OF RECONCILIATION OF PAYMENTS
FISCAL YEAR ENDED MARCH 31, 2025

		AMOUNT
Remuneration - Board of Directors	\$	64,774
Remuneration - Employees		-
Total payments to Suppliers*		6,913,747
Change in accounts payable and accrued liabilities		(57,833)
Recovery of expenses		(274,504)
Adjustments		(3,869)
TOTAL EXPENSES PER STATEMENT OF COMPREHENSIVE INCOME	\$	6,642,314

* Includes \$145,498 of Community Sponsorship Payments